



# CITY OF LODI

## COUNCIL COMMUNICATION

AGENDA TITLE: Communications (March 10, 1993 through March 31, 1993)

MEETING DATE: April 7, 1993

PREPARED BY: City Clerk

### RECOMMENDED ACTION:

#### AGENDA ITEM

#### RECOMMENDATION

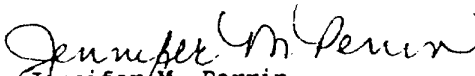
Information only.

#### BACKGROUND INFORMATION:

The following communication was received between the dates of March 10, 1993 and March 31, 1993:

The attached notice was received from Pacific Gas and Electric Company (PG&E) regarding its application filed with California Public Utilities Commission (CPUC) for notice of filing for gas rates for Optional New Transportation Service. This is an optional new service and does not increase existing customers' rates. This proceeding will affect customers who subscribe to this new service.

FUNDING: None required.

  
Jennifer M. Perrin  
City Clerk

COUNCOM8/TXTA.02J/COUNCOM

APPROVED \_\_\_\_\_

THOMAS A. PETERSON  
City Manager



recycled paper

MAR 29 1993

Notice of Filing for Gas Rates  
for Optional New Transportation Service **City Attorney's Office**

On March 15, 1993, Pacific Gas and Electric Company, (PG&E) filed an application (A.93-03-038) with the California Public Utilities Commission (CPUC). The application asks the CPUC to set rates for new gas transportation service over the California portion of the expansion of Pacific Gas Transmission (PGT) and PG&E's Canada-to-California natural gas pipeline (Expansion Project). **THIS IS AN OPTIONAL NEW SERVICE AND DOES NOT INCREASE EXISTING CUSTOMERS' RATES. THIS PROCEEDING WILL AFFECT CUSTOMERS WHO SUBSCRIBE TO THIS NEW SERVICE.** This notice provides information about the application and is given in accordance with state law and CPUC rules.

About the Expansion Project

In December 1990, the CPUC authorized PG&E to expand its existing natural gas pipeline from the California-Oregon border to Kern River Station in San Joaquin County, California. This project will increase the amount of low-cost Canadian gas available for consumers in Northern California, and for the first time will make Canadian gas available to Southern California. The Expansion Project is expected to begin operating on November 1, 1993.

Summary of the Application

PG&E has asked that rates be set to allow us to begin offering service on the Expansion Project and to recover the costs of owning and operating the new expansion. These rates will become effective when the project begins operating. PG&E is proposing the following rates for this expansion service in the attached table.

What the request will mean to residential customers

If the CPUC approves this request, it will *not* increase existing customers' rates. An individual customer's bill will not be higher because of this optional new service. It will affect shippers who subscribe to the Expansion Project.

Hearings

Before acting on this application, the CPUC will hold hearings to evaluate PG&E's proposal. Known as evidentiary hearings, they are open to the public and are expected to be held this summer. At these hearings, the CPUC will receive the testimony of PG&E, the CPUC's independent Division of Ratepayer Advocates, and other interested parties.

Parties at these hearings may offer proposals to the CPUC that differ from those of PG&E. After considering the proposals presented at the hearings, the CPUC will issue a decision. The actual rates set by the CPUC may differ from those asked for by PG&E.

If you are interested in participating in the hearings and need advice, or would like to make comments to the CPUC, or would like to receive copies of the Division of Ratepayer Advocates' rate proposals, please write to:

The Public Advisor  
California Public Utilities Commission  
505 Van Ness Avenue, Room 5303  
San Francisco, CA 94102

Mention that you are writing about Application No. 93-03-038.

For more information

You can get more information on this application and the Expansion Project from PG&E at 77 Beale Street, Room 3003, San Francisco, CA 94106

Pacific Gas and Electric Company.

PACIFIC GAS AND ELECTRIC COMP. /  
PG&E PIPELINE EXPANSION RATE CASE  
PROPOSED INTERIM RATES

PIPELINE EXPANSION RATES (EXCEPT FOR UTILITIES AND MUNICIPALITIES)

Line No.	Rate Schedule	Services	Rate Design	Reservation Rate (\$/Thd/Mo.)	Usage <sup>1/</sup> Rate (\$/Th)	Line No.
1	G-XF1	Firm, Long-Term	SFV	\$1.40200	\$0.00017	1
2	G-XF2	Firm, Intermediate-Term	SFV	1.40200	0.00017	2
3			MFV	0.78627	0.02547	3
4	G-XA	As-Available	Volumetric		0.06596	4

PIPELINE EXPANSION RATES FOR UTILITIES AND MUNICIPALITIES

5	G-XF1	Firm, Long-Term	SFV	\$1.40085	\$0.00017	5
6	G-XF2	Firm, Intermediate-Term	SFV	1.40085	0.00017	6
7			MFV	0.78563	0.02545	7
8	G-XA	As-Available	Volumetric		0.06591	8

BACKBONE CREDIT<sup>2/</sup>

9	Noncore				(0.01238)	9
10	Core				(0.02254)	10

<sup>1/</sup> The CPUC fee of \$0.00076/therm will be added to the Usage Rate except for customers delivering gas to a traditional end-use customer located within the service territory of a CPUC-regulated local distribution company or to an energy public utility.

<sup>2/</sup> The backbone credit applies only to gas deliveries to PG&E's traditional end-use customers via the Expansion.